

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
October 2002**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 175,816	—	294,333	-2,861	23,830	0	443,336	122	0	881,153
Natural Gas Liquids and LRGs	58,219	15,578	5,953	—	-11,423	—	15,125	2,628	73,420	147,216
Pentanes Plus	9,168	—	484	—	-1,313	—	6,331	1	4,633	8,441
Liquefied Petroleum Gases	49,051	15,578	5,469	—	-10,110	—	8,794	2,627	68,787	138,775
Ethane/Ethylene	22,265	857	11	—	-369	—	0	0	23,502	28,304
Propane/Propylene	16,712	16,765	4,426	—	-6,080	—	0	2,284	41,699	64,912
Normal Butane/Butylene	3,537	-1,443	1,018	—	-3,599	—	4,974	343	1,394	38,052
Isobutane/Isobutylene	6,537	-601	14	—	-62	—	3,820	0	2,192	7,507
Other Liquids	6,172	—	21,102	—	2,146	—	24,779	2,502	-2,153	148,811
Other Hydrocarbons/Oxygenates	11,004	—	1,821	—	-212	—	11,991	1,046	0	13,137
Unfinished Oils	—	—	11,842	—	5,486	—	8,657	0	-2,301	90,478
Motor Gasoline Blend. Comp.	-4,833	—	7,439	—	-3,142	—	4,293	1,455	0	45,082
Aviation Gasoline Blend. Comp.	—	—	0	—	14	—	-162	0	148	114
Finished Petroleum Products	6,457	495,806	42,694	—	-15,729	—	24,566	536,120	395,694	
Finished Motor Gasoline	6,457	246,675	13,988	—	-9,989	—	—	4,198	272,911	148,362
Reformulated	—	83,485	5,987	—	-5,737	—	—	4	95,205	35,932
Oxygenated	16,240	15,536	0	—	141	—	—	(s)	31,635	589
Other	-9,783	147,654	8,001	—	-4,393	—	—	4,194	146,071	111,841
Finished Aviation Gasoline	—	636	16	—	16	—	—	0	636	1,320
Jet Fuel	—	46,349	5,314	—	1,098	—	—	529	50,036	41,682
Naphtha-Type	—	0	0	—	-7	—	—	490	-483	14
Kerosene-Type	—	46,349	5,314	—	1,105	—	—	39	50,519	41,668
Kerosene	—	1,618	56	—	-393	—	—	605	1,462	4,780
Distillate Fuel Oil	—	104,796	10,698	—	-5,582	—	—	2,985	118,091	121,469
0.05 percent sulfur and under	—	78,621	4,738	—	-2,720	—	—	1,723	84,356	65,566
Greater than 0.05 percent sulfur	—	26,175	5,960	—	-2,862	—	—	1,263	33,734	55,903
Residual Fuel Oil	—	18,392	5,239	—	692	—	—	4,758	18,181	33,680
Naphtha For Petro. Feed. Use	—	6,909	1,167	—	238	—	—	0	7,838	2,350
Other Oils For Petro. Feed. Use	—	3,864	4,432	—	-261	—	—	0	8,557	1,239
Special Naphthas	—	1,587	239	—	153	—	—	408	1,265	1,866
Lubricants	—	5,192	193	—	-443	—	—	957	4,871	10,748
Waxes	—	509	49	—	-73	—	—	116	515	847
Petroleum Coke	—	22,527	515	—	607	—	—	9,658	12,777	7,696
Asphalt and Road Oil	—	16,077	787	—	-1,812	—	—	345	18,331	18,678
Still Gas	—	18,908	0	—	0	—	—	0	18,908	0
Miscellaneous Products	—	1,767	1	—	20	—	—	7	1,741	977
Total	246,663	511,384	364,082	-2,861	-1,176	0	483,240	29,817	607,387	1,572,874

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."